

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
City of Rancho Cucamonga	
ELECTRICITY PORTFOLIO NAME	
CONTACT INFORMATION	
NAME	Fred Lyn
TITLE	Deputy Director of Engineering - Utilities
MAILING ADDRESS	10500 Civic Center Drive
CITY, STATE, ZIP	Rancho Cucamonga, CA 91730
PHONE	(909) 774-4035
EMAIL	fred.lyn@cityofrc.us
WEBSITE URL FOR PCL POSTING	https://www.cityofrc.us/rcmu

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2023
City of Rancho Cucamonga
(ELECTRICITY PORTFOLIO NAME)**

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled REC's must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	107,509
Net Specified Procurement (MWh)	33,306
Unspecified Power (MWh)	74,203
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	33,306
GHG Emissions (excludes grandfathered emissions)	31,759
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.2954

DIRECTLY DELIVERED RENEWABLES

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Antelope Expansion 3B	Solar	CA	W11436	64096A		62674	11,400		11,400	11,400	-	-	
RE Astoria 2	Solar	CA	W4931	62691A		59977	16,329		16,329	16,329	-	-	
City of Rancho Cucamonga - City Hall	Solar	CA	W4859	63210A		P222	99		99	99	-	-	
City of Rancho Cucamonga - Animal Center Shelter	Solar	CA	W5017	63221A		P223	429		429	429	-	-	
City of Rancho Cucamonga - Epicenter	Solar	CA	W5425	63220A		P224	1,003		1,003	1,003	-	-	
City of Rancho Cucamonga - Fire Station 173	Solar	CA	W12547	64972A		P378	109		109	109	-	-	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

FIRMED-AND-SHAPED IMPORTS

Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

SPECIFIED NON-RENEWABLE PROCUREMENTS

Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Boulder Canyon Project	Large hydro	NV				466	3,937		3,937	3,937	-	-	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		

PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS

Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
										-	#N/A		
										-	#N/A		
										-	#N/A		
										-	#N/A		

END USES OTHER THAN RETAIL SALES	MWh

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2023
City of Rancho Cucamonga
(ELECTRICITY PORTFOLIO NAME)

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	29,369	27.3%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	29,369	27.3%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	3,937	3.7%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	74,203	69.0%
Total	107,509	100.0%

Total Retail Sales (MWh)	107,509
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	651
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Percentage of Retail Sales Covered by Retired Unbundled RECs	14.9%
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**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

For the Year Ending December 31, 2023

**City of Rancho Cucamonga
(ELECTRICITY PORTFOLIO NAME)**

I, Fred Lyn, Deputy Director of Engineering - Utilities, declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2 and 3 are true and correct and that I, as an authorized agent of City of Rancho Cucamonga, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Fred Lyn

Representing (Retail Supplier): City of Rancho Cucamonga

Signature:



Dated: 6/3/2024

Executed at: Rancho Cucamonga